

RECEIVED

MAR 2 8 2013

PUBLIC SERVICE COMMISSION

March 27, 2013

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602-0615

Re:

Gas Cost Adjustment

Kentucky Frontier Gas, LLC

dba People's Gas, Inc.

Dear Mr. Derouen:

On behalf of Kentucky Frontier Gas, LLC dba, People's Gas, Inc., we are filing for Gas Cost Adjustment for the period commencing May 1, 2013. EGC is based on Columbia Gas IUS rate approved in Case No. 2012-00477.

If you have any questions, please call me at 303-422-3400.

Sincerely,

KENTUCKY FRONTIER GAS, LLC dba PEOPLE'S GAS, INC.

Dennis R. Somer

Dennis R. Horner

Kentucky Frontier Gas, LLC

**Enclosures** 

				: Phelps Town or City			
Peoples Gas, In	<u>ic.</u> (Name of Utility)	CANCELIN	Community, Town or City  P.S.C. KY. NO1 SHEET NO1  CANCELING P.S. KY.NO1  SHEET NO				
		RATES AND CHAR					
APPLICABLE:		Entire area served					
AVAILABILITY OF SERVICE:		Domestic and con	Domestic and commercial use in applicable areas.				
A	A. MONTHLY RATES:						
	FIRST (1) MCF (MINIMU OVER 1 MCF	JM BILL)	Base Rate \$ 4.3971 \$ 2.7670	<u>GCRR</u> 4.9185 4.9185	<u>Total</u> 9.3156 7.6855		
E	3. DEPOSITS \$100.00						
DATE OF ISSU	E	March 27, 2013					
DATE EFFECT	IVE	May 1, 2013					
ISSUED BY	***************************************	(Signature of Officer)					
		(Sign	lature of Officer)				
TITLE		Member					
	Y OF ORDER OF THE I		COMMINSSION				

### Company Name

Peoples Gas, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date filed:	March 27, 2013		
Date Rates to be Effective:	May 1, 2013		
Reporting Period Ending:	January 31, 2013		

# Peoples Gas, Inc. - GAS COST RECOVERY RATE

#### SCHEDULE I

### GAS COST RECOVERY RATE SUMMARY

	Component	<u>Unit</u>		<u>Amount</u>	
	Expected Gas Cost (EGC)	\$/Mcf	\$	5.2754	
+	Refund Adjustment (RA)	\$/Mcf	\$	-	
+	Actual Adjustment (AA)	\$/Mcf	\$	(0.3568)	
+	Balance Adjustment (BA)	\$/Mcf	\$	_	
=	Gas Cost Recovery Rate (GCRR)	·	\$	4.9186	
GCR to be effective for service rendered from: 5/1/13 to 7/31/13					
		l lait		Amount	
Α	EXPECTED GAS COST CALCULATION	<u>Unit</u>		<u>Amount</u>	
	Total Expected Gas Cost (Schedule II)	\$	\$	37,413	
1	Sales for the 12 months ended <u>January 31, 2013</u>	Mcf		7,092	
=	Expected Gas Cost (EGC)	\$/Mcf	\$	5.2754	
В	REFUND ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>	
	Supplier Refund Adjustment for Reporting Period (Sch. III)		\$	_	
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-	
	Refund Adjustment (RA)	\$/Mcf	\$	-	
С	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>		Amount	
	Actual Adjustment for the Reporting Period (Sch. IV)	\$/Mcf	\$	0.4860	
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1395	
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.0003	
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	(0.9826)	
=	Actual Adjustment (AA)	\$/Mcf	\$	(0.3568)	
D	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>		<u>Amount</u>	
	Balance Adjustment for the Reporting Period (Sch. V)	\$/Mcf	\$	-	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	-	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$		
	Balance Adjustment (BA)	\$/Mcf	\$	•••	

### Peoples Gas, Inc. - GAS COST RECOVERY RATE

#### SCHEDULE II

#### **EXPECTED GAS COST**

Actual *MCF Purchases for 12 months ended:		January 3	1, 2013	_	
(1)	(2)	(3) BTU	(4)	(5)**	(6) (4) x (5)
Supplier	Dth	Factor	<u>Mcf</u>	Rate	Cost
Columbia Gas of KY			8,430	\$5.0116	\$42,247.79
Totals			8,430	1177 <b>-</b>	\$42,247.79
Line loss 12 months ended	January 31, 2013 or	n purchases of _	8,430		
and sales of	7,092	=	16%	_	
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)				\$	\$42,248
/ Mcf Purchases (4)				Mcf	8,430
= Average Expected Cost Per Mcf Purchased				\$/Mcf	\$5.0116
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)				Mcf	7,465
= Total Expected Gas Cost (to Schedule 1A)				\$	\$37,413

<sup>\*\*</sup> Columbia Gas IUS rate effective November 28, 2012 Case No. 2012-00477

## Peoples Gas, Inc.

#### Schedule IV Actual Adjustment

For the 3 month period ending:	January 31, 2013				
		Month 1	Month 2	Month 3	
<u>Particulars</u>	Unit	Nov-12	Dec-12	Jan-13	_
Total Supply Volumes Purchased	Mcf	963	908	1,466	
Total Cost of Volumes Purchased	\$	\$5,833	\$5,500	\$8,879	
(divide by) Total Sales (not					
less than 95% of supply)	Mcf	917	865	1,396	
(equals) Unit Cost of Gas	\$/Mcf	\$6.3610	\$6.3584	\$6.3603	
(minus) EGC in effect for month	\$/Mcf	\$5.2754	\$5.2754	\$5.2754	
(equals) Difference	\$/Mcf	\$1.0856	\$1.0830	\$1.0849	
(times) Actual sales during month	Mcf	917	865	1,396	
(equals) Monthly cost difference	\$	\$995.46	\$936.78	\$1,514.54	
				<u>Unit</u>	Amount
Total cost difference \$					
(divide by) Sales for 12 Months ended: January 31, 2013 Mcf					7,092
(equals) Actual Adjustment for the Reporting Period					
(plus) Over-recovery component from collections through expired AAs					
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)					\$0.4860